



Wrocław
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and Technology

Probabilistic Path Forecasting with Interpretable Scenario Selection and Its Application to Dynamic Trading in the German Continuous Intraday Market

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EFC Workshop



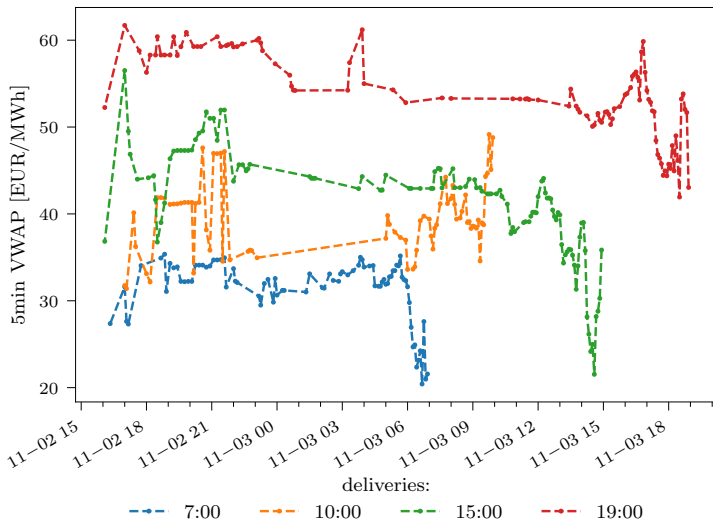
HR EXCELLENCE IN RESEARCH

Quarter-hour continuous trading

Continuous trading for quarter-hourly deliveries:

- ▶ open from 16:00 on the day prior to the delivery,
- ▶ active up to 5 minutes before the delivery.

Price trajectories



Our goal

Train the model on data available in **expanding** windows

**2019-01-02 - 2019-12-31, . . . ,
2019-01-02 - 2020-12-30**

to predict 5min VWAPs between 185 and 30min before
the delivery in **2020**.

Support Vector Regression (SVR)

The function used to predict new values for a feature vector \mathbf{x} is given by a following formula

$$f(\mathbf{x}) = \sum_{i=1}^N (-\alpha_i + \alpha_i^*) K(\mathbf{x}_i, \mathbf{x}) + b.$$

Corrected Support Vector Regression (cSVR)

The correction kernel is based on an alternative forecast

$$K(\mathbf{x}_i, \mathbf{x}_j) = \exp(-l \|\mathbf{x}_i - \mathbf{x}_j\|) \exp(-g \|\hat{y}_i - \hat{y}_j\|^2),$$

This idea is drawn from observations on NTKs (Neural Tangent Kernels) and corresponding neural networks' performance S. Chen et al. 2020.

Corrected Support Vector Regression (cSVR)

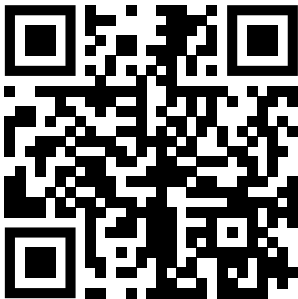
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corrected Support Vector Regression (cSVR)

We showed that such a correction outperforms LASSO and RF in the point forecasting task on the same dataset
Puć et al. [2024](#).

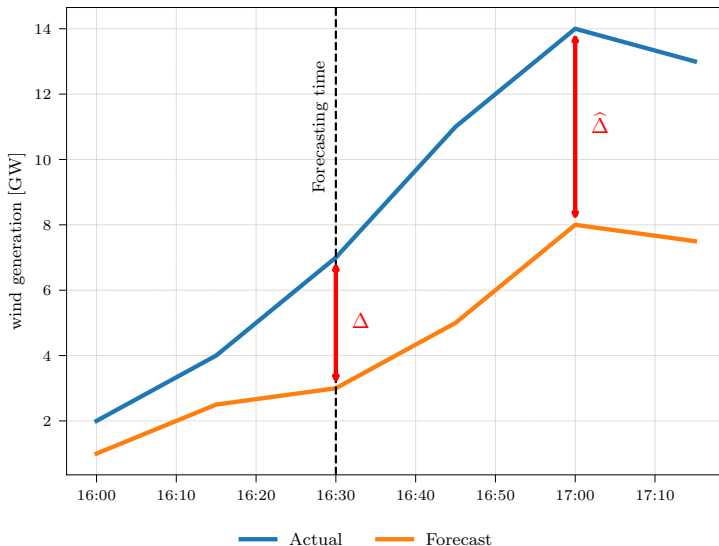


Extension to path forecasting

Following Tschora et al. [2022](#), we adapt cSVR to the multivariate case in two ways:

1. ChainSVR,
2. MultiSVR.

cSVR extension to probabilistic forecasting



cSVR extension to probabilistic forecasting

We use

$$\hat{\delta} = \hat{\Delta} - \Delta$$

to describe the **realized** change in the forecasting error of the day-ahead forecast.

In the forecasting step, we replace $\hat{\delta}$ with historical scenarios (**solar, wind, and consumption - all from one day**), creating the probabilistic forecasts.

cSVR extension to probabilistic forecasting

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Choosing from historical scenarios

How to choose daily scenarios from history?

1. take them all (**suboptimal?**),
2. density-based clustering (HDBSCAN),
3. Support Vectors Sorting (**SVS**),
4. Fast Forward Sorting, Heitsch et al. 2003.

Support Vectors Sorting

- Using the absolute values of dual coefficients $-\alpha_i + \alpha_i^*$ to sort the historical scenarios.
- Available after fitting the cSVR and used in the decision function

$$f(\mathbf{x}) = \sum_{i=1}^N (-\alpha_i + \alpha_i^*) K(\mathbf{x}_i, \mathbf{x}) + b.$$

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Stopping the iteration over scenarios?

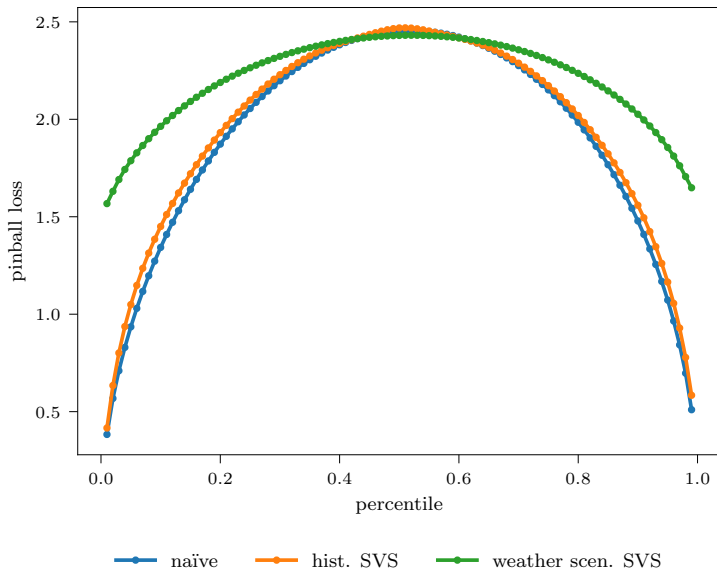
Given two probability mass functions u and v , the **first Wasserstein distance** using the Euclidean norm is

$$h_1(u, v) = \inf_{\pi \in \Gamma(u, v)} \int \|x - y\|_2 d\pi(x, y),$$

where:

- ▶ $\Gamma(u, v)$ - set of joint distributions on $\mathbb{R}^n \times \mathbb{R}^n$ with marginals u and v ,
- ▶ $u(x)$ - probability mass at position x under u ,
- ▶ $v(x)$ - probability mass at position x under v .

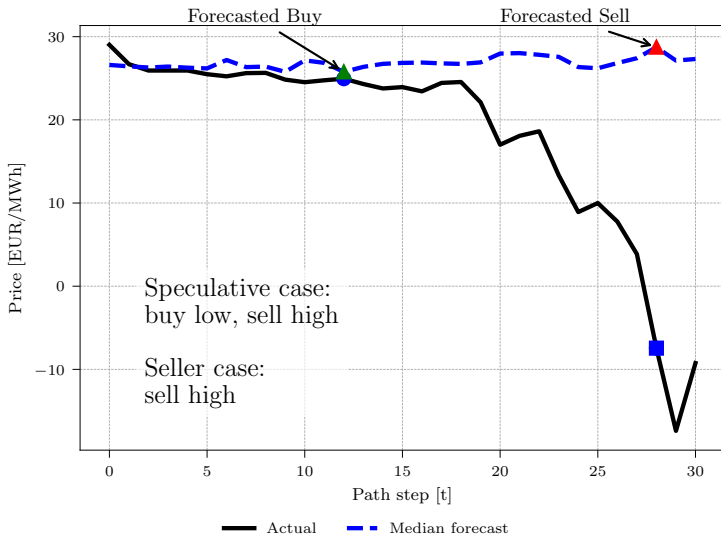
Pinball loss averaged over deliveries



Accuracy measures averaged over deliveries

| measure | model setting | model | value |
|---------|----------------------------|------------|-------|
| MAE | — | naïve | 4.905 |
| MAE | weather scenarios | Multi cSVR | 4.855 |
| MAE | weather scenarios, SVS | Multi cSVR | 4.860 |
| MAE | historical simulation, SVS | Multi cSVR | 4.938 |
| MAE | GAMLSS | — | 6.601 |
| CRPS | — | naïve | 1.917 |
| CRPS | historical simulation | Multi cSVR | 2.015 |
| CRPS | weather scenarios, SVS | Multi cSVR | 2.207 |
| CRPS | historical simulation, SVS | Multi cSVR | 1.959 |
| CRPS | GAMLSS | — | 5.428 |

Trading strategies



Weighted median

Given

- ▶ ordered values x_1, \dots, x_n ,
- ▶ positive weights w_1, \dots, w_n (normalized so $\sum_i w_i = 1$),

is an x_k such that

$$\sum_{i=1}^{k-1} w_i \leq \frac{1}{2} \quad \text{and} \quad \sum_{i=k+1}^n w_i \leq \frac{1}{2}.$$

Weights Specification

Generalized normal distribution weighting

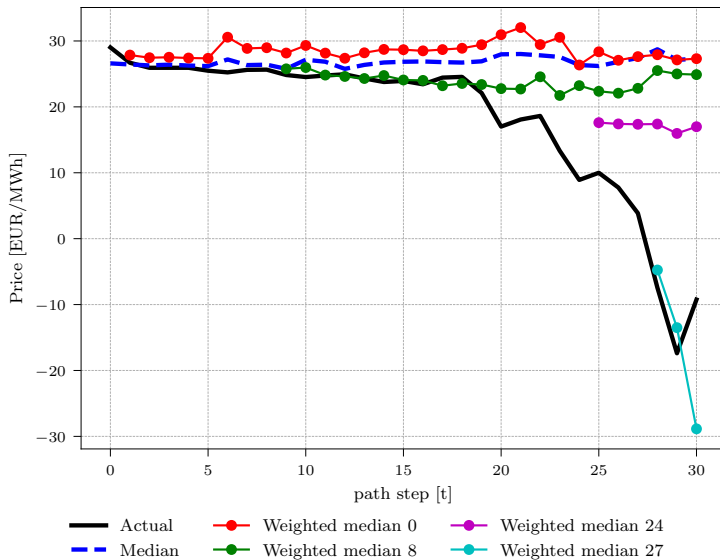
$$K(x) = \exp \left(-MAE_x \left(\sum_{t=1}^{T'} w_t |x_t - y_t|^2 \right)^{\frac{p}{2}} \right)$$

where x is a path scenario and w_t are the exponential decay weights

$$w_t = \frac{\exp(-\lambda(T' - t))}{\sum_{s=1}^{T'} \exp(-\lambda(T' - s))}.$$

Note the similarity to the Nadaraya-Watson estimator, used, e.g., in Morel et al. [2024](#).

Trading on the weighted median



Trading strategy simulation

Hyperparameters p , λ and **profit threshold** are optimized on the last 168 days of 2019.

We also simulate the risk-seeking (sell at the max of upper band) band-based strategy, J. Chen et al. 2025,

where the SCP level is also optimized in the calibration window.

Economic evaluation: trading with 1MW

| strategy | model setting | model | profit [kEUR] | σ_d | profit/ σ_d |
|------------|---------------------------|------------|---------------|------------|--------------------|
| SELLER | | | | | |
| baseline | — | naïve | 1127 | 27.64 | 40754.23 |
| baseline | historical scenarios, SVS | Multi cSVR | 1135 | 27.07 | 41939.54 |
| dynamic | — | naïve | 1186 | 26.55 | 44654.84 |
| dynamic | historical scenarios, SVS | Multi cSVR | 1164 | 26.74 | 43539.58 |
| bands | — | naïve | 1092 | 23.59 | 43438.95 |
| bands | historical scenarios | Multi cSVR | 1114 | 27.13 | 41074.24 |
| SPECULATOR | | | | | |
| baseline | — | naïve | 46 | 20.51 | 2230.16 |
| baseline | historical scenarios | Multi cSVR | 67 | 18.47 | 3605.89 |
| dynamic | — | naïve | 48 | 20.20 | 2355.19 |
| dynamic | historical scenarios | Multi cSVR | 68 | 17.38 | 3914.49 |

| strategy | σ_d | profit [kEUR] | profit/ σ_d |
|---------------------|------------|---------------|--------------------|
| sell at $t = 31$ | 19.09 | 1123 | 58835.20 |
| sell at $t = 1$ | 16.30 | 1092 | 67035.97 |
| buy at 0 sell at 31 | 12.41 | 30 | 2432.27 |
| sell at 0 buy at 31 | 24.74 | -30 | — |

Summary

1. Choosing a limited number of trajectories:
 - ▶ makes the forecast easier to interpret,
 - ▶ improves accuracy.
2. Dynamic re-weighting of the trajectories can improve both risk and profit of trading strategies.

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Forecasting study

1. 96 quarter-hour deliveries,
2. training on expanding windows,
3. generating paths of 31 steps of 5 min intervals, covering period from 185 to 30 min before the delivery,
4. 2020 used as a validation window,
5. 66 weather scenario variables from each day; 3 fundamentals, 11 steps, positive and negative impact,
6. stop adding support vector method and FFS sorted scenarios when the Wasserstein metric changes by less than 0.01 and at least 10 scenarios are added.

Forecasting study

Variables used:

1. RES and demand: forecast, last known actual and forecast error,
2. day-ahead of DE and all neighbouring countries and DE intra-day price,
3. all commercial actual and last known physical exchanges,
4. intraday price elasticity derived from the intra-day auction curves,
5. last known price differenced with horizons corresponding to all path steps,
6. last known total volume differenced with horizons corresponding to all path steps.