# A bivariate model of electricity loads and prices

Katarzyna Maciejowska The Energy Finance Christmas Workshop Wroclaw, 19-20.12.2011

- When should we use multivariate models?.
- A bivariate VAR(p) model.
- Empirical example
  - A VAR(p) model of energy prices and loads.
  - Identification of the structure of the VAR model.
  - Should we use bivariate model (formal testing)?
  - Comparison of the predicting performance of competing specifications.
- Summary

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#### When should we use multivariate models

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- When we are interested in joined modeling of a behavior of a set of variables (especially, if we want to take into account both short and long term relations).
- When we expect that residuals are correlated (for example: shocks that influence electricity loads and prices are not independent).
- When we use models that depend on a state variable (nonlinear MN, MS models). Multivariate models may improve the estimation efficiency of state parameters and help to give economical interpretation to states.

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A bivariate VAR(p) model A bivariate VAR(p) model - structural analysis

## A bivariate VAR(p) model

In bivariate VAR(p) models, it is assumed that the behavior of endogenous variables depends on their past observations and some deterministic components.

$$Y_{t} = D_{t} + A_{1}Y_{t-1} + A_{2}Y_{t-2} + \dots + A_{p}Y_{t-p} + \varepsilon_{t}$$
(1)

where

- p is an order of autoregression.
- $Y_t$  is a 2 × 1 vector of endogenous variables.
- $D_t$  is a 2 × 1 vector od deterministic component.
- $A_i$  are  $2 \times 2$  matrices
- ε<sub>t</sub> is a 2 × 1 vector of residuals. Often ε<sub>t</sub> N(0, Σ), where Σ is
   a 2 × 2 variance-covariance matrix

A bivariate VAR(p) model A bivariate VAR(p) model - structural analysis

## A bivariate VAR(p) model

When should we use VAR(p) models instead of two AR(p) models (with the deterministic part containing past values of exogenous variables)?

- When residuals are correlated (Σ is not diagonal). Especially, when the model is used for predictions.
- When we are interested in structural analysis (want to give interpretation to residuals and analyze contemporaneous relations of variables of interest).

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## A bivariate VAR(p) model - structural analysis

The structure of the VAR(p) is defined by matrices A and B:

$$AY_t = D_t + A(L)Y_{t-1} + Bu_t$$
<sup>(2)</sup>

where

- A is a 2 × 2 matrix that defines the contemporaneous relationship between the endogenous variables
- $u_t$  is a 2 × 1 vector of structural shocks that are independent ( $\Sigma_u$  is diagonal). For example,  $u_t$  could be independent demand and supply shocks that influence electricity loads and prices.
- *B* is a 2 × 2 matrix that defines, how structural shocks influence endogenous variables.
- If residuals are normally distributer then  $\Sigma = A^{-1}B\Sigma_u(A^{-1}B)'$

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#### Data

The aim of the project is to model the maximum daily electricity prices for Australia (on the example of NSW). Two half-hourly time series (form 01.01.2006-21.09.2010) are used:

- Total demand (loads)
- Price

Data is transformed. For each day (similar Garcia-Ascanio, Mate (2010))

- *P<sub>t</sub>* is a maximum daily price
- *L<sub>t</sub>* is a maximum daily load

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Should we use a bivariate model? Structural VAR model Predictions

#### Should we use a bivariate model?

**Question:** Should we use a bivariate or an univariate model? **Solution**: A VAR(p) model can be estimated and the diagonality of the variance-covariance matrix can be tested.

If residuals are correlated, it could be investigated, what is the source of the correlation (matrix A or B)?

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## VAR model

#### A VAR model is fitted

$$Y_t = D_t^s + \sum_{i=1}^p A_i^s Y_{t-i} + \varepsilon_t$$
(3)

#### where

- $Y_t = [\ln P_t, \ln L_t]'$
- $D_t^s$  containing a constant and 0/1 variable defining, which day is a working day and which is a weekend.
- $\varepsilon_t = \Sigma_s$
- p = 16 (based on sequential LR tests,  $p_{max} = 21$
- *s* defines the quarter of the year (parameter differs between seasons)

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#### VAR model - diagonality test

Two models with unrestricted (1) and diagonal (2) variance-covariance matrix are estimated. The likelihood ratio LR test is used to verify if residuals are uncorrelated:

$$H_0$$
: all  $\Sigma_1, \Sigma_2, \Sigma_3, \Sigma_4$  are diagonal (2)

$$H_1$$
 : in at least one quater  $\Sigma_s$  is not diagonal

Results

LR :	df	<i>p</i> -value
425, 50	4	0

We can reject the null of uncorrelated residuals.

## Structural VAR model

In order to estimated the structural parameters it is assumed that:

- There are two structural shocks: supply shock (u<sub>1t</sub>) and demand shock (u<sub>2t</sub>)
- Loads are contemporarily inelastic (*L<sub>t</sub>* does not depend on *P<sub>t</sub>* and *u<sub>1t</sub>*). Hence matrices *A* and *B* are lower triangular.
- Diagonals of matrices A and B are ones.

$$A = \left[ \begin{array}{cc} 1 & a \\ 0 & 1 \end{array} \right], B = \left[ \begin{array}{cc} 1 & b \\ 0 & 1 \end{array} \right]$$

- $u_t \sim N(0, \Psi_s)$  with  $\Psi_s$  diagonal.
- Loads depends on more lags  $Y_t$  then prices (or on a larger set of variables).

#### Structural VAR model

Under the assumptions:

(1) 
$$P_t = -aL_t + DP_t^s + \sum_{i=1}^{p_1} AP_i^s(L)Y_{t-i} + u_{1t} + bu_{2t}$$
  
(2)  $L_t = DL_t^s + \sum_{i=1}^{p_2} AL_i^s(L)Y_{t-i} + u_{2t}$ 

The model can be estimated in two steps

- The equation (2) can be estimated and values of the demand shock can be computed  $(\hat{u}_{2t})$ .
- Estimates  $\hat{u}_{2t}$  can be plugged into the equation (1) and the parameters can be estimated.

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#### Specification of the demand equation

Since there are evidence that (2) has a MA(2) component we modify the demand equation

$$L_{t} = DL_{t}^{s} + \sum_{i=1}^{14} AL_{i}^{s}(L)Y_{t-i} + u_{2t} + \gamma_{1}u_{2t-1} + \gamma_{2}u_{2t-2}$$

Then the predicted values are

$$\hat{L}_{t} = DL_{t}^{s} + \sum_{i=1}^{14} AL_{i}^{s}(L)Y_{t-i} + \gamma_{1}\hat{u}_{2t-1} + \gamma_{2}\hat{u}_{2t-2}$$

and  $\hat{u}_{2t} = L_t - \hat{L}_t$ The AIC criteria indicate either  $p_2 = 14$  or  $p_2 = 13$ . Hence,  $p_2 = 14$  is chosen in further analysis.

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#### Specification of the price equation

We investigate two situations ( $p_1 = 12$  based on sequential testing under the assumption  $p_1 < 14$ ):

•  $L_t$  is known at the time t (i)

$$P_{t} = -aL_{t} + DP_{t}^{s} + \sum_{i=1}^{12} AP_{i}^{s}(L)Y_{t-i} + u_{1t} + bu_{2t}^{s}$$

• L<sub>t</sub> is not known at the time t (ii)

$$P_{t} = \tilde{DP}_{t}^{s} + \sum_{i=1}^{14} \tilde{AP}_{i}^{s}(L)Y_{t-i} + u_{1t} - a(\gamma_{1}\hat{u}_{2t-1} + \gamma_{2}\hat{u}_{2t-2})$$

There is no need for a bivariate model if:

- (i), *b* = 0
- (ii), *a* = 0

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#### Structural model - results

#### Results

•  $L_t$  is known at the time t (i)

Constrain	LogL	LR	df	<i>p</i> -value
no	-1229,04			
a = 0	-1240, 45	22,826	4	0
b = 0	-1232,94	7,813	4	0,098

•  $L_t$  is not known at the time t (ii)

Constrain	LogL	LR	df	<i>p</i> -value
no	-1428, 33			
<i>a</i> = 0	-1433,68	10,696	4	0,030

(a)

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### Results

The results indicates that

- For a model (i), loads are important explanatory variable but demand shocks have only weak influence on prices (*p* - value = 0,098, significant for α = 0,1). Hence there are some weak evidence for a bivariate model.
- For a model (ii), lagged demand shocks have a significant impact on the prices and therefore both equations need to be estimated.

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Comparison of the prediction performance

Predictions are compared on the basis of the RMSE and MAE

$$RMSE = \sqrt{\frac{1}{N}\sum_{i=1}^{N}\hat{u}_{2,T_0+i}^2}$$

$$MAE = \frac{1}{N} \sum_{i=1}^{N} |\hat{u}_{2,T_0+i}|$$

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Comparison of the forecast performance

## Results for a one day ahead forecast RMSE

period/model	(i)	(i), <i>b</i> = 0	(ii)	(i), <i>a</i> = 0
1Q	0,707	0,706	0,851	0,866
2 <i>Q</i>	0, 595	0, 594	0,682	0,695
4 <i>Q</i>	0,630	0,628	0,730	0,745

MAE

period/model	(i)	(i), <i>b</i> = 0	(ii)	(i), <i>a</i> = 0
1 <i>Q</i>	0,473	0,475	0,559	0,573
2 <i>Q</i>	0,396	0, 398	0,459	0,474
4 <i>Q</i>	0,484	0,486	0, 558	0, 584

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## Summary

#### Summary

- There are some evidence that demand shocks (*u*<sub>t</sub>) influence contemporaneously Prices.
- The advantages of using a bivariate model are more evident, when Loads are not directly observed at time *t*.
- Inclusion of estimated demand shocks in the model may improve the forecast accuracy (especially, when Loads are also predicted).

#### Further research:

- Normality tests reject strongly the null of normality of shocks. Therefore, some modifications of the model should be proposed: shocks could be modeled with MS or a MN.
- The analysis should be extended to other regions/countries.